Technical data HYDROCAL 1005

Auxiliary supply: 88 VAC_{min} ... 276 VAC_{max} Optional: 88 VDC_{min} ... 350 VDC_{max}

max. 350 VA Power consumption: Housing: Aluminium

W 263 x H 263 x D 327.5 mm Dimensions Approx. 13.5 kg

Weight: Operation temperature: -55℃ ... +55℃ (ambient) -20℃ ... +90℃

Oil temperature (inside transformer)

Oil Pressure: up to 800 kpa (negative pressure permitted) Connection to valve: DIN ISO 228: G 11/2

Optional: NPT 11/2

CE certified Safety IEC 61010-1:2002 Isolation protection: IP-55 Degree of protection:

Measurements

Gas/Humidity-in-Oil Measurement		
Measuring Quantity	Range	Accuracy
Hydrogen H ₂	0 2.000 ppm	± 15 % ± 25 ppm
Carb. Monoxide CO	0 5.000 ppm	± 20 % ± 25 ppm
Acetylene C ₂ H ₂	0 2.000 ppm	± 20 % ± 5 ppm
Ethylene C ₂ H ₄	0 2.000 ppm	± 20 % ± 10 ppm
Moisture	0 100 ppm	± 3 % ± 3 ppm

Operation Principle

- Miniaturized gas sample production based on headspace principle (no membrane, negative pressure-proof)
- Patent-pending oil sampling system (EP 1 950 560 A1)
- Infrared NIR gas sensor unit for CO, C₂H₂ and C₂H₄
- Micro-electronic gas sensor for H₂
- Thin-film capacitive moisture sensor

Analogue and Digital Outputs (standard)

Analogue DC Outputs		Default	Alternative
Туре	Range	functions	functions
Current DC	0/4 20 mADC	H ₂ Con.	Free config.
Current DC	0/4 20 mADC	CO Con.	Free config.
Current DC	0/4 20 mADC	C ₂ H ₂ Con.	Free config.
Current DC	0/4 20 mADC	C₂H₄ Con.	Free config.
Current DC	0/4 20 mADC	Moisture Con.	Free config.

Digital Outputs		
Туре	Control Voltage	Max. Switching Capacity
Relay	5 x 12 VDC	220 VDC/VAC / 2 A / 60 W

Analogue Inputs and Digital Outputs (optional)

Analogue DC Inputs (External sensors)		Accuracy	Remarks
Туре	Range	of the meas	suring value
Current	4 x 0/4 20 mADC	≤ 0.5 %	

Analogue AC Inputs (Cap. HV Bushing)		Accuracy	Remarks
Туре	Range	of the meas	suring value
Voltage or Current	6 x 0 80 V +20% 6 x 0/4 20 mA +20%	≤ 1.0 %	Configurable via jumper

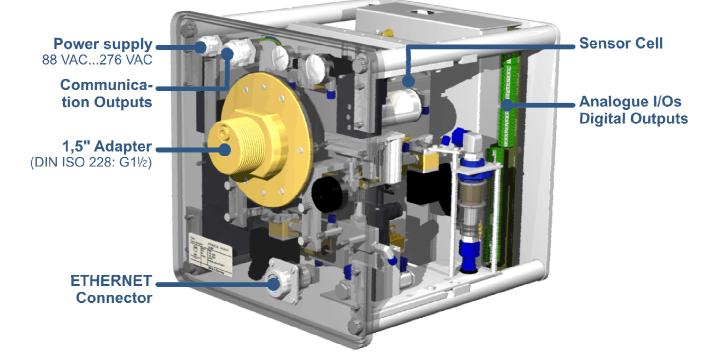
Digital Outputs		
Туре	Control Voltage	Max. Switching Capacity
Opto-coupler	5 x 5 VDC	U _{CE} : 4 V (rated) / 35 V (max.) U _{EC} : 7 V (max.) U _{CE} : 40 mA (max.)

Analogue Outputs

Communication

- ETHERNET 10/100 Mbit/s (copper-wired or fibre-optical)
- RS 485 (proprietary or MODBUS protocol)
- On-board GSM or analog modem (optional)

Connections



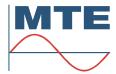
MTE Meter Test Equipment AG

Subject to alterations



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Edition 04.2011



MTE Meter Test Equipment

HYDROCAL 1005

Multi-Gas-in-Oil Analysis System with Transformer Monitoring **Functions**



The HYDROCAL 1005 is a permanently-installed multi-gas-in-oil analysis system with transformer monitoring functions. It allows for the individual measurement of moisture and the key gases hydrogen (H₂), carbon monoxide (CO), acetylene (C₂H₂) and ethylene (C₂H₄) dissolved in transformer oil.

As hydrogen (H₂) is involved in nearly every fault of the isolation system of power transformers and carbon monoxide (CO) is a sign of an involvement of the cellulosic / paper isolation the presence and increase of acetylene (C₂H₂) and ethylene (C₂H₄) further classifies the nature of a fault as overheating, partial discharge or high energy arcing. The device can serve as a compact transformer monitoring system by the integration / connection of other sensors present on a transformer via it's analog inputs:

- 4 analog inputs 0/4-20 mADC
- 6 analog inputs 0/4-20 mADC +20% / 0-80 VAC +20% configurable by jumpers

It is further equipped with digital outputs for the transmission of alarms or the execution of control functions (e. g. control of a cooling system of a transformer):

- 5 digital relay outputs
- 5 digital opto-coupler outputs

Key Advantages

- $\bullet \quad \mbox{Hydrogen (H_2), Carbon monoxide (CO), acetylene (C_2H_2) and} \\$ ethylene (C₂H₄) measurement
- Moisture-in-oil measurement
- Communication interfaces ETHERNET 10/100 Mbit/s (copper-wired or fibre-optical) and RS 485 to support proprietary communication protocols and to be open / prepared for substation communication protocols IEC 61850, MODBUS,
- Optional on-board GSM and analog modems for remote communication
- 6 analog AC current inputs for the connection of capacitive HV bushing sensors for HV bushing monitoring applications



Transformer monitoring functions

Voltages and Currents

(via voltage and current transformers / trans-

Temperature Monitoring

Bottom and oil temperature (via additional temperatures sensors)

Free configuration

Analogue inputs can be free allocated to any additional sensor

Further Calculations:

Hot-Spot (acc. IEC 60076) Loss-of-Life Ageing Rate Cooling Stage / Tap Changer Position (e.g. via current transducer)

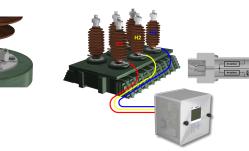
joint R&D design together with power transformer manufacturer PAUWELS





HV Bushing Monitoring

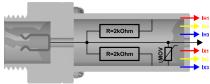
HV Bushing / Test tap / Name plate



Capacity C1 and $tan\delta$ / PF under factory Configuration 1: testing are documented on name plate of

Bushing sensor

(joint development with ZTZ Services International, USA)



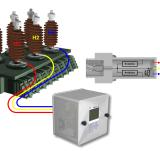
Operation **Resistive Bridge** principle Voltage range 69 kV - 765 kV AC (Bushing / Primary)

Max. 2.5 kV AC (Sensor / Secondary) 0 - 140 mA AC Current range

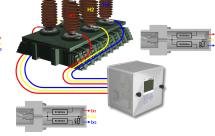
Thread 0.75" / 1.25" / 2.25"

(other configurations available upon request)

Test methods: Leakage current Sum of currents



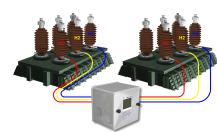
Monitoring of high voltage side



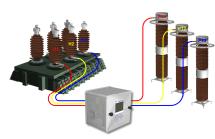
Configuration 2:

Monitoring of high voltage and low voltage

Test method: tanδ (dissipation factor) PF (power factor



Configuration 1: Reference HV bushing (from other transformer)



Configuration 2: Reference CCVT/CCPT

Sensor firmware main menu

User menu

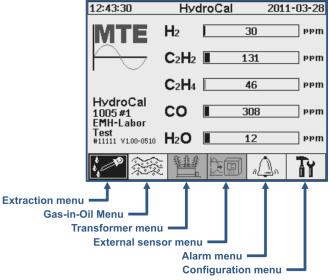
- Transformer administrator data
- Customer / Site administrator data

Gas-in-Oil menu

- · Chart diagram
- Result table

Transformer menu

- Aging rate
- Hot spot temperature
- Loss-of-Live



External menu

- Voltage and current measurement
- Bottom and top oil measurement
- Oil humidity measurement

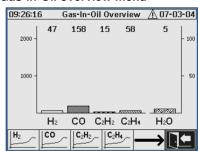
Alarm menu

- Report table
- Alarm acknowledgement

Configuration menu

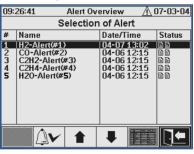
- Alarm level setting
- Communication setting
- Transformer setting Installation

Gas-in-Oil overview menu



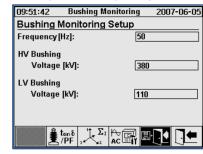
Individual chart diagram for hydrogen (H₂), carbon monoxide (CO), acetylene (C₂H₂), ethylene (C₂H₄) and moisture.

Alarm setup / edit menu



Display of alarm list. Details of each alarm and individual settings.

Bushing monitoring setup menu



The bushing monitoring setup menu allows the input of all basic parameters required for the bushing monitoring.

PC-Software

Transformer administration data

- All administration data of a transformer can be entered
- Network of different power plants and transformer banks can be configured
- Selective contact to each transformer in the network
- Obtaining information of total transformer situation

